



PUMA ENERGY Q2 2026 RESULTS

INVESTOR PRESENTATION | August 2026



Q2 2026 HIGHLIGHTS



Safety

Improved LTIFR of 1.68 Demonstrates Impact of Enhanced Safety Practices vs Q1'26



Performance

EBITDA of \$242m and Net Income of \$144m, reflecting continued momentum across the portfolio



Perimeter

Reconsolidation of Tanzania Completed as of 1 May 2026



Portfolio

Divestment Agreement Signed for Congo Downstream Business (June 2026)



Puma Loyalty App

Launched PRIS in Botswana (*Apr'26*), Tanzania (*May'26*), Zambia (*Aug'26*)

Subsequent Events



Capital structure

\$40m Term Loan Reduction (\$25m in July, \$15m in August 2026)

INCREASE IN VOLUMES

3%

vs. Q2 2025
(constant perimeter basis)

SERVICE STATIONS

2,258

+124 vs Q2'25

C-STORES

926

+52 vs Q2'25

Q2 2026 FINANCIAL RESULTS

HEADLINE PERFORMANCE



	Q2 '25	Q1 '26	Q2 '26
Sales volume ('000 m ³)	3,975	3,906	4,224
Gross profit (US\$ m)	266	307	417
Unit margin (US\$/m ³)	67	79	99
Fixed costs (US\$ m)	154	163	176
EBITDA (US\$ m)	112	149	242
Profit for the period (US\$ m)	26	59	144
Cash flow from operations (US\$ m)	90	27	337
Capex (US\$ m)	(35)	(24)	(30)

- Note: All financial figures are presented excluding IFRS16.
- Additional pro-forma financial information is disclosed on slide 8

Volumes

- Year-on-year growth across all core segments with Commercial +6%, Retail +4% and Aviation +12%
- Up 4% quarter-on-quarter, driven by Commercial and Aviation

Gross Profit

- Higher volumes and unit margins across core segments, with exceptional Bitumen performance (+65% quarter-on-quarter)

Fixed cost

- Tanzania consolidation: +\$4m vs Q1 (perimeter impact)
- Maintenance, Operations & HSE: +\$4m (timing of spend - full-year on track)
- Higher spend in Advertising & Marketing +\$1m
- Higher energy costs due to flat price environment +\$1m
- Q2'25 included a \$5m one-off insurance premium refund

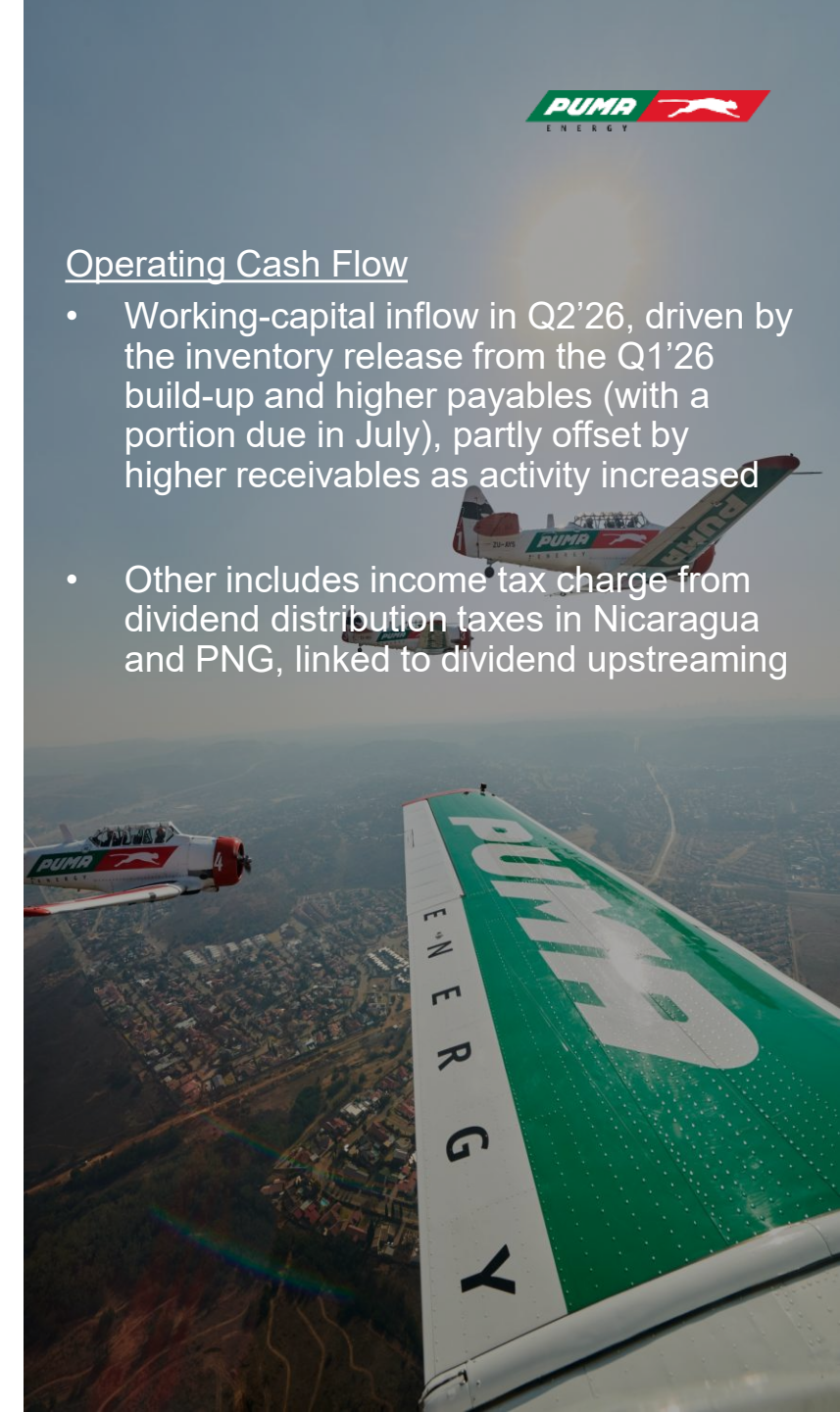
CASH FLOW AND WORKING CAPITAL

US\$ million	Q2 '25	Q1 '26	Q2 '26
EBITDA	112	149	242
Change in working capital	20	(101)	160
Trade, other receivables and prepayments	8	(286)	(286)
Inventory ⁽¹⁾	(29)	(252)	82
Trade, other payables and accrued expenses	41	437	364
Other	(42)	(21)	(65)
Net cash flow from operations	90	27	337
Net cash flow from investing	(29)	(11)	-
of which Capex	(35)	(24)	(30)
of which Tanzania consolidation	-	-	23
of which other investing activities	6	13	7
Net cash flow from financing	(21)	(39)	(91)
FX Impact	2	8	(15)
Change in cash	42	(15)	231

⁽¹⁾ Includes variation in unrealized gain/(loss) on derivatives.

Operating Cash Flow

- Working-capital inflow in Q2'26, driven by the inventory release from the Q1'26 build-up and higher payables (with a portion due in July), partly offset by higher receivables as activity increased
- Other includes income tax charge from dividend distribution taxes in Nicaragua and PNG, linked to dividend upstreaming



CAPITAL STRUCTURE

US\$ million	Q2 '25	Q1 '26	Q2 '26
OpCo Debt	159	177	139
Senior Facilities	275	240	240
Senior Notes	586	580	580
Gross debt	1,020	997	959
Cash	(409)	(399)	(630)
Gross debt net of cash	611	598	329
Inventories	(684)	(1,075)	(1,018)
Net debt	(73)	(477)	(689)
<i>x LTM EBITDA as per financial covenant (1)</i>	<i>(0.2)</i>	<i>(1.0)</i>	<i>(1.1)</i>
<i>x LTM EBITDA net debt (2)</i>	<i>1.4</i>	<i>1.0</i>	<i>0.4</i>
Total Equity (Full IFRS)	547	696	953

(1) Net Debt includes inventory deduction in covenant definition. Refer to debt covenants table in appendixes.

(2) Net Debt defined as gross debt less cash and cash equivalents and short-term investments.

For the Quarter

- At quarter end, the Group had \$620m of undrawn committed credit facilities, out of which \$150m matures in 3yr

Subsequent event

- Repayment of \$40m (\$25m in July 2026 and \$15m in August 2026) of the term loan tranche maturing in June 2028



APPENDIX



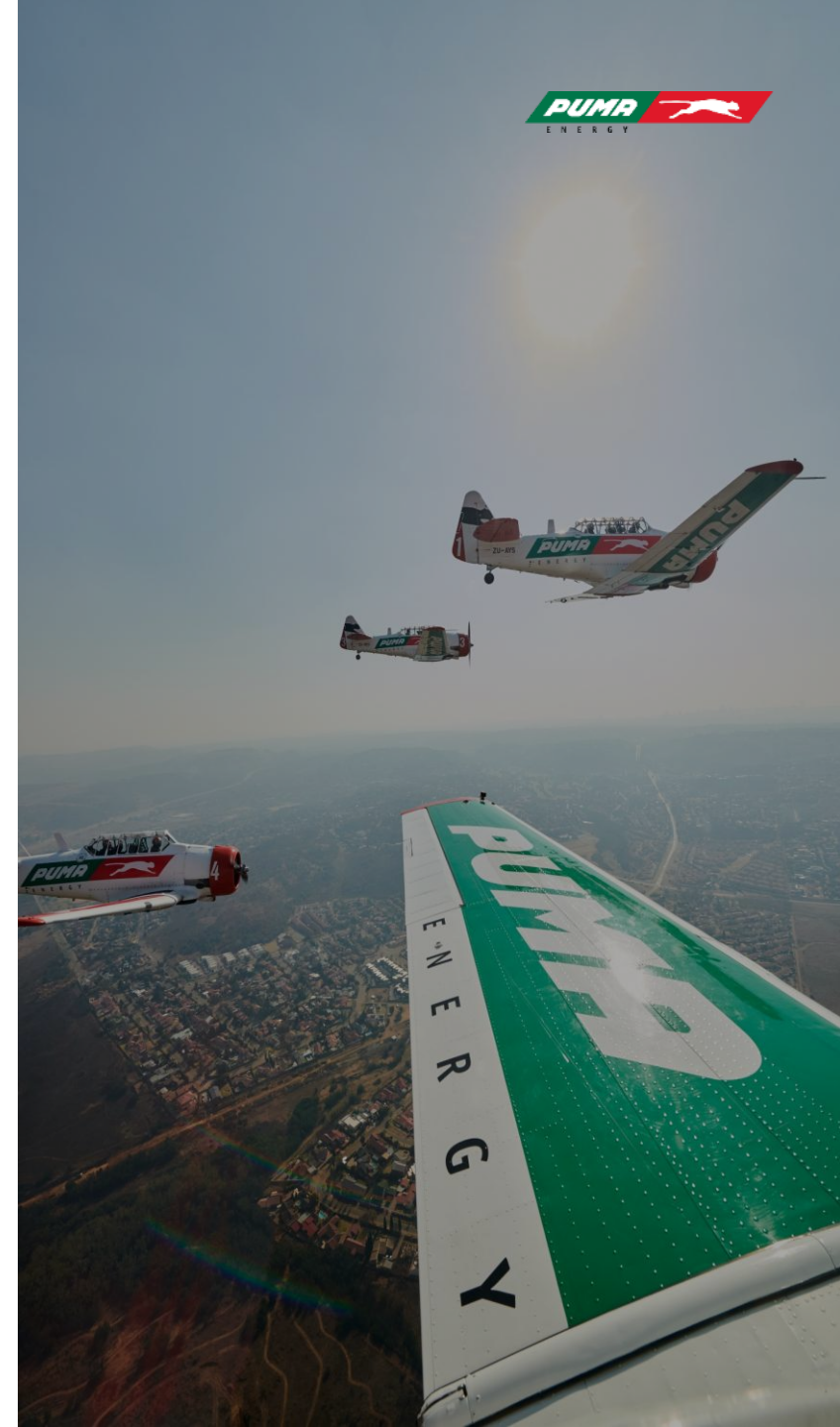
HEADLINE PERFORMANCE*



PRO FORMA*	Q2 '25	Q1 '26	Q2 '26
Sales volume ('000 m ³)	4,092	4,043	4,224
Gross profit (US\$ m)	274	315	417
Unit margin (US\$/m ³)	67	78	99
Fixed costs (US\$ m)	158	166	176
EBITDA (US\$ m)	116	153	242
Profit for the period (US\$ m)	27	60	144

Note: All financial figures are presented excluding IFRS16.

*Prior-year and prior-quarter figures restated on a pro forma basis to include consolidation of Tanzania for full comparability



GROSS PROFIT BY SEGMENT



REPORTED			
US\$ million	Q2 25	Q1 26	Q2 26
Retail	124	134	152
Commercial	53	49	95
Aviation	26	36	59
Refining	20	22	4
Bitumen	9	27	44
Lubricants	5	5	5
⁽¹⁾ Other	30	34	57
Total Gross Margin	266	307	417

Note: All financial figures are presented excluding the impact of IFRS16

⁽¹⁾ Other includes third- party supply and storage segments

PRO FORMA*			
US\$ million	Q2 25	Q1 26	Q2 26
Retail	127	136	152
Commercial	55	50	95
Aviation	28	40	59
Refining	20	22	4
Bitumen	9	27	44
Lubricants	5	5	5
⁽¹⁾ Other	30	34	57
Total Gross Margin	274	315	417

*Prior-year and prior-quarter figures restated on a pro forma basis to include consolidation of Tanzania for full comparability

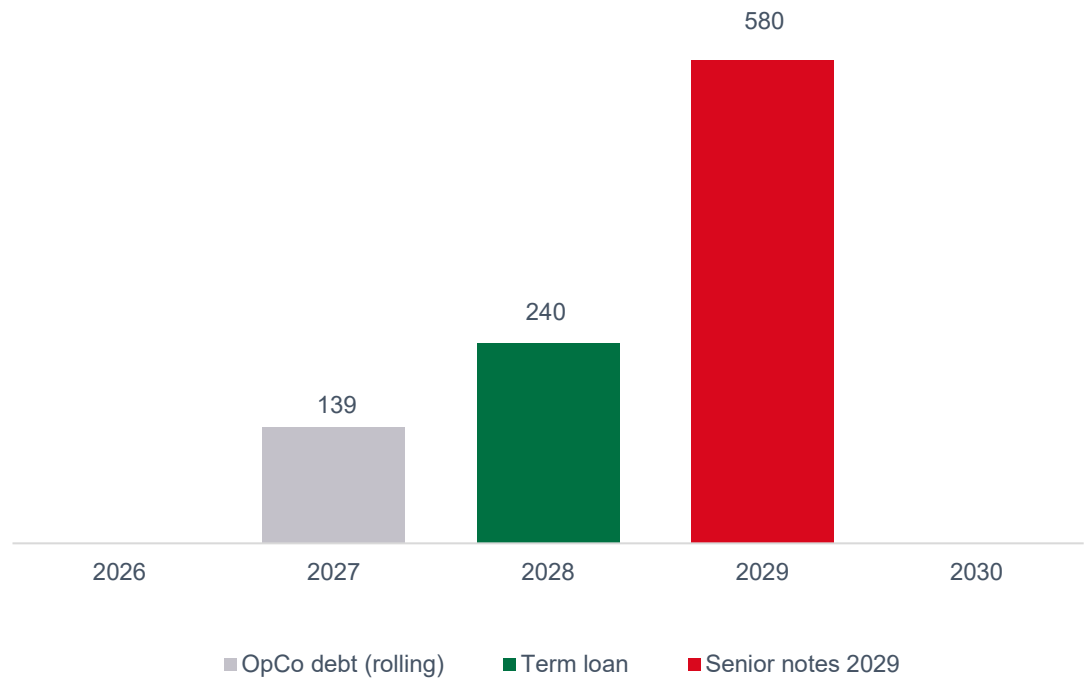
DEBT MATURITY PROFILE



Weighted average debt maturity of **2.3 years**

June-26 Actual

In \$ million



June-26 Proforma*

In \$ million



* Puma Energy repaid \$40m of the term loan tranche maturing in June 2028, comprising \$25m in July 2026 and a further \$15m in August 2026

DEBT COVENANTS

	Threshold	Q2 '26 ratio
Net debt / EBITDA	$< 3.5 \times$	-1.14x
Interest coverage ratio	$> 2.5 \times$	9.47x
Total debt to total assets ratio	$< 0.65 \times$	0.19x

(1) Net debt = Gross debt - cash - inventories



THANK YOU

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